BENGUET ELECTRIC COOPERATIVE COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF JUNE 2025 Based on May 2025 Generation Costs

GENERATION RATE- MAIN

sc	DURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (May 2025) Php/kWh
A.	NPC PSALM Kayapa	0.04%	18,060.00	79,270.76	-	79,270.76	4.3893
В.	TeAM Energy	0.00%			-	-	-
C.	LPI	0.00%	-	-	-	-	-
D.	GNPD	89.59%	45,889,444.28	266,082,587.22	(14,686,555.44)	251,396,031.78	5.4783
E.	WESM (including LR)	10.36%	5,304,550.00	29,012,797.69	-	29,012,797.69	5.4694
F.	Net Metering	0.02%	7,807.45	47,021.93	-	47,021.93	6.0227
	Total	100.00%	51,219,861.73	295,221,677.60	(14,686,555.44)	280,535,122.16	5.4771
Generation Rate Adjustments							
	Pilferage Recovery			-		-	-
	GOUR						-
Generation Charge per kWh			51,219,861.73	295,221,677.60	(14,686,555.44)	280,535,122.16	5.4771
						billing month	Jun 2025

GENERATION RATE-LUELCO

•	SOURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (May 2025) Php/kWh
	D. LUELCO (Sale for Resale)*	100%	3,773.00	16,467.95	-	16,467.95	4.3647
ſ	Total		3,773.00			billing month	Jun 2025

^{*} The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

^{**} kWh purchased is based on actual kwh purchases

^{***} WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)